## Louisiana Public Service Commission Jurisdictional Electric Utilities <br> Residential Bill Comparison

December 2022
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| BEAUREGARD-Schedule FRC |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{array}{c\|} \hline 5,000 \\ \text { Kwh } \\ \hline \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.05373 | 13.43 | 26.87 | 40.30 | 53.73 | 67.16 | 80.60 | 94.03 | 107.46 | 161.19 | 214.92 | 268.65 |
| Monthly Service Charge | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 |
| Subtotal |  | 22.43 | 35.87 | 49.30 | 62.73 | 76.16 | 89.60 | 103.03 | 116.46 | 170.19 | 223.92 | 277.65 |
| Formula Rate Plan | 8.46\% | 1.90 | 3.03 | 4.17 | 5.31 | 6.44 | 7.58 | 8.72 | 9.85 | 14.40 | 18.94 | 23.49 |
| Environmental Adjustment Clause | 0.00174 | 0.44 | 0.87 | 1.31 | 1.74 | 2.18 | 2.61 | 3.05 | 3.48 | 5.22 | 6.96 | 8.70 |
| Power Cost Adjustment | 0.06432 | 16.08 | 32.16 | 48.24 | 64.32 | 80.40 | 96.48 | 112.56 | 128.64 | 192.96 | 257.28 | 321.60 |
| Total |  | 40.85 | 71.93 | 103.01 | 134.10 | 165.18 | 196.26 | 227.35 | 258.43 | 382.77 | 507.10 | 631.44 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 3,000 | 4,000 | 5,000 |
| CLAIBORNE-Schedule A |  | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh |
| Energy Charge | 0.049680 | 12.42 | 24.84 | 37.26 | 49.68 | 62.10 | 74.52 | 86.94 | 99.36 | 149.04 | 198.72 | 248.40 |
| Monthly Service Charge | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 |
| FRP Rider | 0.002084 | 0.52 | 1.04 | 1.56 | 2.08 | 2.61 | 3.13 | 3.65 | 4.17 | 6.25 | 8.34 | 10.42 |
| Power Cost Adjustment | 0.04412 | 11.03 | 22.06 | 33.09 | 44.12 | 55.15 | 66.18 | 77.21 | 88.24 | 132.36 | 176.48 | 220.60 |
| Total |  | 35.97 | 59.94 | 83.91 | 107.88 | 131.86 | 155.83 | 179.80 | 203.77 | 299.65 | 395.54 | 491.42 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 3,000 | 4,000 | 5,000 |
| CLECO-Schedule RS |  | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh |
| Energy Charge |  | 17.44 | 34.89 | 52.33 | 69.77 | 87.21 | 104.66 | 122.10 | 139.54 | 209.31 | 279.08 | 348.85 |
| Monthly Customer Charge | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 |
| Rate Schedule IICR | 0.00553 | 1.38 | 2.77 | 4.15 | 5.53 | 6.91 | 8.30 | 9.68 | 11.06 | 16.59 | 22.12 | 27.65 |
| Rate Schedule EE | 0.00177 | 0.44 | 0.89 | 1.33 | 1.77 | 2.21 | 2.66 | 3.10 | 3.54 | 5.31 | 7.08 | 8.85 |
| Rate Schedule EEPE | 0.00075 | 0.19 | 0.38 | 0.56 | 0.75 | 0.94 | 1.13 | 1.31 | 1.50 | 2.25 | 3.00 | 3.75 |
| Rate Schedule SRCA | ** | 2.81 | 3.62 | 4.42 | 5.23 | 6.04 | 6.85 | 7.65 | 8.46 | 11.69 | 14.92 | 18.15 |
| Surcredit Adjustment | -0.00109 | (0.27) | (0.55) | (0.82) | (1.09) | (1.36) | (1.64) | (1.91) | (2.18) | (3.27) | (4.36) | (5.45) |
| TCJA Bill Credit | *** | (1.33) | (2.65) | (3.98) | (5.31) | (6.42) | (7.52) | (8.63) | (9.73) | (14.16) | (18.58) | (23.01) |
| Fuel Adjustment Clause | 0.06319 | 15.80 | 31.60 | 47.39 | 63.19 | 78.99 | 94.79 | 110.58 | 126.38 | 189.57 | 252.76 | 315.95 |
| Environmental Adjustment Clause | 0.00128 | 0.32 | 0.64 | 0.96 | 1.28 | 1.60 | 1.92 | 2.24 | 2.56 | 3.84 | 5.12 | 6.40 |
| Total |  | 45.78 | 80.56 | 115.34 | 150.12 | 185.12 | 220.12 | 255.12 | 290.13 | 430.13 | 570.14 | 710.14 |

Energy Charge $\$ .06977 /$ kwh - November through April
*-Energy Charge varies with kwh usage: First 1,000 kwh: $\$ .06977 / \mathrm{kwh}, 1001-1500 \mathrm{kwh}: .08372 / \mathrm{kwh}$, Above 1501 : $\$ 0.10047 / \mathrm{kwh}$ - May through October
**- SRCA: $\$ 2.00$ per month $+\$ 0.00323 /$ kwh
***-TJCA Bill Credit: First 1,000 kwh: - $\$ 0.005308 / \mathrm{kwh}, 1001 \mathrm{kwh}$ and above: $-\$ 0.004424 / \mathrm{kwh}$

| CONCORDIA-Schedule A |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,000 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 5,000 \\ \text { Kwh } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.025350 | 6.34 | 12.68 | 19.01 | 25.35 | 31.69 | 38.03 | 44.36 | 50.70 | 76.05 | 101.40 | 126.75 |
| Monthly Service Charge | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 | 8.50 |
| Subtotal |  | 14.84 | 21.18 | 27.51 | 33.85 | 40.19 | 46.53 | 52.86 | 59.20 | 84.55 | 109.90 | 135.25 |
| Formula Rate Plan | 3.83\% | 0.57 | 0.81 | 1.05 | 1.30 | 1.54 | 1.78 | 2.02 | 2.27 | 3.24 | 4.21 | 5.18 |
| Base Energy Non-Fuel Adjustment | 0.041600 | 10.40 | 20.80 | 31.20 | 41.60 | 52.00 | 62.40 | 72.80 | 83.20 | 124.80 | 166.40 | 208.00 |
| Power Cost Adjustment | 0.043847 | 10.96 | 21.92 | 32.89 | 43.85 | 54.81 | 65.77 | 76.73 | 87.69 | 131.54 | 175.39 | 219.24 |
| Total |  | 36.77 | 64.71 | 92.65 | 120.59 | 148.54 | 176.48 | 204.42 | 232.36 | 344.13 | 455.90 | 567.67 |

## Louisiana Public Service Commission Jurisdictional Electric Utilities <br> Residential Bill Comparison

December 2022
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| DEMCO-Schedule A- NLM |  | $\begin{gathered} \hline 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 500 \\ K w h \end{gathered}$ | $750$ | $\begin{gathered} \hline 1,000 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} \hline 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{array}{c\|} \hline 1,500 \\ \text { Kwh } \\ \hline \end{array}$ | $\begin{gathered} \hline 1,750 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} \hline 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 3,000 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} \hline, 000 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} \hline 5,000 \\ \text { Kwh } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.056842 | 14.21 | 28.42 | 42.63 | 56.84 | 71.05 | 85.26 | 99.47 | 113.68 | 170.53 | 227.37 | 284.21 |
| Monthly Service Charge | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 |
| Subtotal |  | 26.21 | 40.42 | 54.63 | 68.84 | 83.05 | 97.26 | 111.47 | 125.68 | 182.53 | 239.37 | 296.21 |
| Formula Rate Plan Adjustment | 3.48\% | 0.91 | 1.41 | 1.90 | 2.40 | 2.89 | 3.38 | 3.88 | 4.37 | 6.35 | 8.33 | 10.31 |
| *Rider RLM Credit | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Power Cost Adjustment | 0.06214 | 15.54 | 31.07 | 46.61 | 62.14 | 77.68 | 93.21 | 108.75 | 124.28 | 186.42 | 248.56 | 310.70 |
| Franchise Fee Credit Adjustment | -0.00017 | (0.04) | (0.09) | (0.13) | (0.17) | (0.21) | (0.26) | (0.30) | (0.34) | (0.51) | (0.68) | (0.85) |
| Rider IRR- Interim Rate Relief | 0.00624 | 1.56 | 3.12 | 4.68 | 6.24 | 7.80 | 9.36 | 10.92 | 12.48 | 18.72 | 24.96 | 31.20 |
| Total |  | 44.18 | 75.93 | 107.69 | 139.45 | 171.21 | 202.96 | 234.72 | 266.48 | 393.51 | 520.54 | 647.57 |
| ${ }^{*}$ Member has no load management devices ins |  |  |  |  |  |  |  |  |  |  |  |  |


| DEMCO-Schedule A |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 500 \\ \text { Kwh } \end{gathered}$ | $750$ Kwh | $\begin{gathered} 1,000 \\ K w h \end{gathered}$ | $\begin{gathered} 1,250 \\ K w h \end{gathered}$ | $\begin{gathered} 1,500 \\ K w h \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline \text { 5,000 } \\ \text { Kwh } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.056842 | 14.21 | 28.42 | 42.63 | 56.84 | 71.05 | 85.26 | 99.47 | 113.68 | 170.53 | 227.37 | 284.21 |
| Monthly Service Charge | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 |
| *Rider RLM Credit | -5.00 | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) | (5.00) |
| Subtotal |  | 21.21 | 35.42 | 49.63 | 63.84 | 78.05 | 92.26 | 106.47 | 120.68 | 177.53 | 234.37 | 291.21 |
| Formula Rate Plan Adjustment | 3.48\% | 0.74 | 1.23 | 1.73 | 2.22 | 2.72 | 3.21 | 3.71 | 4.20 | 6.18 | 8.16 | 10.13 |
| Power Cost Adjustment | 0.06214 | 15.54 | 31.07 | 46.61 | 62.14 | 77.68 | 93.21 | 108.75 | 124.28 | 186.42 | 248.56 | 310.70 |
| Franchise Fee Credit Adjustment | -0.00017 | (0.04) | (0.09) | (0.13) | (0.17) | (0.21) | (0.26) | (0.30) | (0.34) | (0.51) | (0.68) | (0.85) |
| Rider IRR- Interim Rate Relief | 0.00624 | 1.56 | 3.12 | 4.68 | 6.24 | 7.80 | 9.36 | 10.92 | 12.48 | 18.72 | 24.96 | 31.20 |
| Total |  | 34.00 | 70.76 | 102.52 | 134.27 | 166.03 | 197.79 | 229.55 | 261.30 | 388.33 | 515.36 | 642.39 |

*Member has load management device(s) installed

| Entergy Louisiana-Schedule RS-G (Legacy EGSL) |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 5,000 \\ \text { Kwh } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.04092 | 10.23 | 20.46 | 30.69 | 40.92 | 51.15 | 61.38 | 71.61 | 81.84 | 122.76 | 163.68 | 204.60 |
| Monthly Service Charge | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 | 4.46 |
| Schedule AMS | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 |
| Subtotal |  | 17.52 | 27.75 | 37.98 | 48.21 | 58.44 | 68.67 | 78.90 | 89.13 | 130.05 | 170.97 | 211.89 |
| FRP Rider | 73.5008\% | 12.88 | 20.40 | 27.92 | 35.43 | 42.95 | 50.47 | 57.99 | 65.51 | 95.59 | 125.66 | 155.74 |
| Rider FSC-EGSL-III | 1.3850\% | 0.24 | 0.38 | 0.53 | 0.67 | 0.81 | 0.95 | 1.09 | 1.23 | 1.80 | 2.37 | 2.93 |
| Rider FSC-ELL-IV | 19.3486\% | 3.39 | 5.37 | 7.35 | 9.33 | 11.31 | 13.29 | 15.27 | 17.25 | 25.16 | 33.08 | 41.00 |
| Rider SCO-I | -0.9397\% | (0.16) | (0.26) | (0.36) | (0.45) | (0.55) | (0.65) | (0.74) | (0.84) | (1.22) | (1.61) | (1.99) |
| Rider SCO-II | -0.7127\% | (0.12) | (0.20) | (0.27) | (0.34) | (0.42) | (0.49) | (0.56) | (0.64) | (0.93) | (1.22) | (1.51) |
| Rider SCO-III | -0.3590\% | (0.06) | (0.10) | (0.14) | (0.17) | (0.21) | (0.25) | (0.28) | (0.32) | (0.47) | (0.45) | (0.76) |
| Rider SCO-IV | -0.9314\% | (0.16) | (0.26) | (0.35) | (0.45) | (0.54) | (0.64) | (0.73) | (0.83) | (1.21) | (1.59) | (1.97) |
| Rider EECR-QS | 0.00062 | 0.16 | 0.31 | 0.47 | 0.62 | 0.78 | 0.93 | 1.09 | 1.24 | 1.86 | 2.48 | 3.10 |
| Rider EECR-PE | 0.00032 | 0.08 | 0.16 | 0.24 | 0.32 | 0.40 | 0.48 | 0.56 | 0.64 | 0.96 | 1.28 | 1.60 |
| Fuel Tracker Rider | 0.00051 | 0.13 | 0.26 | 0.38 | 0.51 | 0.64 | 0.77 | 0.89 | 1.02 | 1.53 | 2.04 | 2.55 |
| Fuel Adjustment Clause | 0.04253 | 10.63 | 21.27 | 31.90 | 42.53 | 53.16 | 63.80 | 74.43 | 85.06 | 127.59 | 170.12 | 212.65 |
| Environmental Adjustment Clause | 0.000063 | 0.02 | 0.03 | 0.05 | 0.06 | 0.08 | 0.09 | 0.11 | 0.13 | 0.19 | 0.25 | 0.32 |
| Fuel Stabilization Pilot Program Rider | -0.000679 | (0.17) | (0.34) | (0.51) | (0.68) | (0.85) | (1.02) | (1.19) | (1.36) | (2.04) | (2.72) | (3.40) |
| Total |  | 44.36 | 74.77 | 105.18 | 135.59 | 166.00 | 196.41 | 226.82 | 257.23 | 378.87 | 500.67 | 622.15 |

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December 2022
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Energy Charge $\$ .04779 / \mathrm{kwh}$ - May thorugh October
*-Energy Charge varies with kwh usage: First 800 kwh: $\$ .04779 / \mathrm{kwh}$, Above $800 \mathrm{kwh}: \$ .03709 /$ kwh- November through April


Energy Charge $\$ .04653 / \mathrm{kwh}$ - May thorugh November
${ }^{*}$-Energy Charge varies with kwh usage: First $800 \mathrm{kwh}: \$ .04653 / \mathrm{kwh}$, Above $800 \mathrm{kwh}: \$ .03523 / \mathrm{kwh}$ - December through April

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Residential Bill Comparison
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| PANOLA-HARRISON- Schedule R |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{array}{c\|} \hline 500 \\ \text { Kwh } \\ \hline \end{array}$ | $\begin{gathered} 750 \\ \text { Kwh } \end{gathered}$ | $\begin{array}{c\|} \hline 1,000 \\ \text { Kwh } \\ \hline \end{array}$ | $\begin{gathered} 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline \text { 2,000 } \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{aligned} & \text { 5,000 } \\ & \text { Kwh } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.05388 | 13.47 | 26.94 | 40.41 | 53.88 | 67.35 | 80.82 | 94.29 | 107.76 | 161.64 | 215.52 | 269.40 |
| Monthly Service Charge | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 | 6.50 |
| Power Cost Recovery Factor | 0.081367 | 20.34 | 40.68 | 61.03 | 81.37 | 101.71 | 122.05 | 142.39 | 162.73 | 244.10 | 325.47 | 406.84 |
| Total |  | 40.31 | 74.12 | 107.94 | 141.75 | 175.56 | 209.37 | 243.18 | 276.99 | 412.24 | 547.49 | 682.74 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
| POINTE COUPEE-Schedule 100/101 |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 500 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} 750 \\ \text { Kwh } \\ \hline \end{gathered}$ | $\begin{gathered} 1,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{aligned} & 3,000 \\ & \text { Kwh } \end{aligned}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 5,000 \\ \text { Kwh } \end{gathered}$ |
| Energy Charge | 0.032410 | 8.10 | 16.21 | 24.31 | 32.41 | 40.51 | 48.62 | 56.72 | 64.82 | 97.23 | 129.64 | 162.05 |
| Monthly Service Charge | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 | 10.00 |
| Subtotal |  | 18.10 | 26.21 | 34.31 | 42.41 | 50.51 | 58.62 | 66.72 | 74.82 | 107.23 | 139.64 | 172.05 |
| Formula Rate Plan Adjustment | 1.05\% | 0.19 | 0.28 | 0.36 | 0.45 | 0.53 | 0.62 | 0.70 | 0.79 | 1.13 | 1.47 | 1.81 |
| Base Energy Non-Fuel Charge | 0.037900 | 9.48 | 18.95 | 28.43 | 37.90 | 47.38 | 56.85 | 66.33 | 75.80 | 113.70 | 151.60 | 189.50 |
| Franchise Fee Adjustment Rider | -0.00018 | (0.05) | (0.09) | (0.14) | (0.18) | (0.23) | (0.27) | (0.32) | (0.36) | (0.54) | (0.72) | (0.90) |
| Power Cost Adjustment | 0.045660 | 11.42 | 22.83 | 34.25 | 45.66 | 57.08 | 68.49 | 79.91 | 91.32 | 136.98 | 182.64 | 228.30 |
| Total |  | 39.14 | 68.17 | 97.20 | 126.24 | 155.27 | 184.30 | 213.33 | 242.37 | 358.50 | 474.63 | 590.76 |

The ratepayers located within the municipalities of New Roads, Fordorche, and Livonia are charged a Franchise Fee Municipal Adjustment Rider.
Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality

| SLECA-Schedule A |  | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \text { 5,000 } \\ \text { Kwh } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge | 0.04620 | 11.55 | 23.10 | 34.65 | 46.20 | 57.75 | 69.30 | 80.85 | 92.40 | 138.60 | 184.80 | 231.00 |
| Monthly Service Charge | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 |
| Emergency Rate Relief Rider | 0.00692 | 1.73 | 3.46 | 5.19 | 6.92 | 8.65 | 10.38 | 12.11 | 13.84 | 20.76 | 27.68 | 34.60 |
| Power Cost Adjustment | 0.06330 | 15.83 | 31.65 | 47.48 | 63.30 | 79.13 | 94.95 | 110.78 | 126.60 | 189.90 | 253.20 | 316.50 |
| Total |  | 38.11 | 67.21 | 96.32 | 125.42 | 154.53 | 183.63 | 212.74 | 241.84 | 358.26 | 474.68 | 591.10 |


| SLEMCO-Schedule 01 |  | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 3,000 | 4,000 | 5,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh |
| Energy Charge | 0.0193700 | 4.84 | 9.69 | 14.53 | 19.37 | 24.21 | 29.06 | 33.90 | 38.74 | 58.11 | 77.48 | 96.85 |
| Base Rate Energy Adjustment | 0.0406800 | 10.17 | 20.34 | 30.51 | 40.68 | 50.85 | 61.02 | 71.19 | 81.36 | 122.04 | 162.72 | 203.40 |
| Monthly Service Charge | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 |
| Storm Damage Cost Recovery Rider | 0.001249 | 0.31 | 0.62 | 0.94 | 1.25 | 1.56 | 1.87 | 2.19 | 2.50 | 3.75 | 5.00 | 6.25 |
| Power Cost Adjustment | 0.0482158 | 12.05 | 24.11 | 36.16 | 48.22 | 60.27 | 72.32 | 84.38 | 96.43 | 144.65 | 192.86 | 241.08 |
| Total |  | 39.38 | 66.76 | 94.14 | 121.51 | 148.89 | 176.27 | 203.65 | 231.03 | 340.54 | 450.06 | 559.57 |

## Louisiana Public Service Commission Jurisdictional Electric Utilities <br> Residential Bill Comparison

December 2022
This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

| SLEMCO-Schedule 05 | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 500 \\ \text { Kwh } \end{gathered}$ | $750$ | $\begin{gathered} \hline 1,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} \hline 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $5,000$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Energy Charge 0.017860 | 4.47 | 8.93 | 13.40 | 17.86 | 22.33 | 26.79 | 31.26 | 35.72 | 53.58 | 71.44 | 89.30 |
| Base Rate Energy Adjustment 0.0382800 | 9.57 | 19.14 | 28.71 | 38.28 | 47.85 | 57.42 | 66.99 | 76.56 | 114.84 | 153.12 | 191.40 |
| Monthly Service Charge 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 |
| Storm Damage Cost Recovery Rider $\quad 0.001249$ | 0.31 | 0.62 | 0.94 | 1.25 | 1.56 | 1.87 | 2.19 | 2.50 | 3.75 | 5.00 | 6.25 |
| Power Cost Adjustment 0.0482158 | 12.05 | 24.11 | 36.16 | 48.22 | 60.27 | 72.32 | 84.38 | 96.43 | 144.65 | 192.86 | 241.08 |
| Total | 38.40 | 64.80 | 91.20 | 117.60 | 144.01 | 170.41 | 196.81 | 223.21 | 328.81 | 434.42 | 540.02 |
|  |  |  |  |  |  |  |  |  |  |  |  |
|  | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 3,000 | 4,000 | 5,000 |
| SWEPCO-Schedule RS | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh |
| Energy Charge 0.05970 | 12.40 | 24.80 | 35.58 | 46.35 | 57.13 | 67.90 | 78.68 | 89.45 | 132.55 | 175.65 | 218.75 |
| Customer Charge 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 | 5.49 |
| Subtotal | 17.89 | 30.29 | 41.07 | 51.84 | 62.62 | 73.39 | 84.17 | 94.94 | 138.04 | 181.14 | 224.24 |
| Formula Rate Plan Rider $\quad 29.8999 \%$ | 5.35 | 9.06 | 12.28 | 15.50 | 18.72 | 21.94 | 25.17 | 28.39 | 41.27 | 54.16 | 67.05 |
| Rate Credit Rider -7.0042\% | (1.25) | (2.12) | (2.88) | (3.63) | (4.39) | (5.14) | (5.90) | (6.65) | (9.67) | (12.69) | (15.71) |
| Rider EECR 0.0000590 | 0.15 | 0.30 | 0.44 | 0.59 | 0.74 | 0.89 | 1.03 | 1.18 | 1.77 | 2.36 | 2.95 |
| Rider EECR-PE 0.000436 | 0.11 | 0.22 | 0.33 | 0.44 | 0.55 | 0.65 | 0.76 | 0.87 | 1.31 | 1.74 | 2.18 |
| CWIP Refund Rider 0.0000000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Fuel Adjustment Clause 0.055714 | 13.93 | 27.86 | 41.79 | 55.71 | 69.64 | 83.57 | 97.50 | 111.43 | 167.14 | 222.86 | 278.57 |
| Environmental Adjustment Clause 00.000682 | 0.17 | 0.34 | 0.51 | 0.68 | 0.85 | 1.02 | 1.19 | 1.36 | 2.05 | 2.73 | 3.41 |
| Total | 36.34 | 65.94 | 93.53 | 121.13 | 148.73 | 176.33 | 203.92 | 231.52 | 341.91 | 452.30 | 562.69 |
| Energy Charge $\$ .0597 / \mathrm{kwh}$ - May through October |  |  |  |  |  |  |  |  |  |  |  |
|  | 250 | 500 | 750 | 1,000 | 1,250 | 1,500 | 1,750 | 2,000 | 3,000 | 4,000 | 5,000 |
| WASHINGTON-ST.TAMMANY-Schedule A-5 | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh | Kwh |
| Energy Charge 0.05212 | 13.03 | 26.06 | 39.09 | 52.12 | 64.76 | 75.87 | 86.98 | 98.09 | 142.53 | 186.97 | 231.41 |
| Monthly Service Charge 9 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 | 9.00 |
| Franchise Fee Credit Adj Rider $\quad-0.00018$ | (0.05) | (0.09) | (0.14) | (0.18) | (0.23) | (0.27) | (0.32) | (0.36) | (0.54) | (0.72) | (0.90) |
| Power Cost Adjustment 0.05381 | 13.45 | 26.91 | 40.36 | 53.81 | 67.26 | 80.72 | 94.17 | 107.62 | 161.43 | 215.24 | 269.05 |
| Total | 35.44 | 61.88 | 88.31 | 114.75 | 140.80 | 165.32 | 189.83 | 214.35 | 312.42 | 410.49 | 508.56 |

Energy Charge \$.05212/kwh - March through October
-Energy Charge varies with kwh usage: First $1,200 \mathrm{kwh}: \$ .05212 / \mathrm{kwh}$, Above $1,200 \mathrm{kwh}$ : $\$ .04444 / \mathrm{kwh}$ - November through February
Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider
Refer to tariff for Franchise Fee Charge Rider for a particular municipality

## Louisiana Public Service Commission Jurisdictional Electric Utilities

Residential Bill Comparison
December 2022
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| Company | $\begin{gathered} 250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 500 \\ \text { Kwh } \end{gathered}$ | $750$ <br> Kwh | $\begin{gathered} 1,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,250 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,500 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 1,750 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 2,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 3,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 4,000 \\ \text { Kwh } \end{gathered}$ | $\begin{gathered} 5,000 \\ \text { Kwh } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| BEAUREGARD-Schedule FRC | \$40.85 | \$71.93 | \$103.01 | \$134.10 | \$165.18 | \$196.26 | \$227.35 | \$258.43 | \$382.77 | \$507.10 | \$631.44 |
| CLAIBORNE-Schedule A | \$35.97 | \$59.94 | \$83.91 | \$107.88 | \$131.86 | \$155.83 | \$179.80 | \$203.77 | \$299.65 | \$395.54 | \$491.42 |
| CLECO-Schedule RS | \$45.78 | \$80.56 | \$115.34 | \$150.12 | \$185.12 | \$220.12 | \$255.12 | \$290.13 | \$430.13 | \$570.14 | \$710.14 |
| CONCORDIA-Schedule A | \$36.77 | \$64.71 | \$92.65 | \$120.59 | \$148.54 | \$176.48 | \$204.42 | \$232.36 | \$344.13 | \$455.90 | \$567.67 |
| DEMCO-Schedule A- NLM | \$44.18 | \$75.93 | \$107.69 | \$139.45 | \$171.21 | \$202.96 | \$234.72 | \$266.48 | \$393.51 | \$520.54 | \$647.57 |
| DEMCO-Schedule A | \$34.00 | \$70.76 | \$102.52 | \$134.27 | \$166.03 | \$197.79 | \$229.55 | \$261.30 | \$388.33 | \$515.36 | \$642.39 |
| Entergy Louisiana-Schedule RS-G (Legacy EGSL) | \$44.36 | \$74.77 | \$105.18 | \$135.59 | \$166.00 | \$196.41 | \$226.82 | \$257.23 | \$378.87 | \$500.67 | \$622.15 |
| Entergy Louisiana-Schedule RS-L (Legacy ELL) | \$39.62 | \$73.68 | \$107.75 | \$137.63 | \$166.45 | \$195.28 | \$224.10 | \$252.93 | \$368.23 | \$483.52 | \$598.82 |
| JEFFERSON DAVIS-Schedule A | \$42.21 | \$71.97 | \$101.73 | \$131.48 | \$161.24 | \$190.99 | \$220.75 | \$250.50 | \$369.53 | \$488.55 | \$607.57 |
| NORTHEAST- Schedule A | \$33.95 | \$61.90 | \$89.84 | \$115.53 | \$140.65 | \$165.77 | \$190.89 | \$216.02 | \$316.51 | \$417.00 | \$517.49 |
| PANOLA-HARRISON-Schedule R | \$40.31 | \$74.12 | \$107.94 | \$141.75 | \$175.56 | \$209.37 | \$243.18 | \$276.99 | \$412.24 | \$547.49 | \$682.74 |
| POINTE COUPEE-Schedule 100/101 | \$39.14 | \$68.17 | \$97.20 | \$126.24 | \$155.27 | \$184.30 | \$213.33 | \$242.37 | \$358.50 | \$474.63 | \$590.76 |
| SLECA-Schedule A | \$38.11 | \$67.21 | \$96.32 | \$125.42 | \$154.53 | \$183.63 | \$212.74 | \$241.84 | \$358.26 | \$474.68 | \$591.10 |
| SLEMCO-Schedule 01 | \$39.38 | \$66.76 | \$94.14 | \$121.51 | \$148.89 | \$176.27 | \$203.65 | \$231.03 | \$340.54 | \$450.06 | \$559.57 |
| SLEMCO-Schedule 05 | \$38.40 | \$64.80 | \$91.20 | \$117.60 | \$144.01 | \$170.41 | \$196.81 | \$223.21 | \$328.81 | \$434.42 | \$540.02 |
| SWEPCO-Schedule RS | \$36.34 | \$65.94 | \$93.53 | \$121.13 | \$148.73 | \$176.33 | \$203.92 | \$231.52 | \$341.91 | \$452.30 | \$562.69 |
| WASHINGTON-ST.TAMMANY-Schedule A-5 | \$35.44 | \$61.88 | \$88.31 | \$114.75 | \$140.80 | \$165.32 | \$189.83 | \$214.35 | \$312.42 | \$410.49 | \$508.56 |
| AVERAGE COST | \$39.11 | \$69.12 | \$98.72 | \$127.94 | \$157.06 | \$186.09 | \$215.12 | \$244.14 | \$360.26 | \$476.38 | \$592.48 |
| AVERAGE COST PER KWH | \$0.1564 | \$0.1382 | \$0.1316 | \$1.2794 | \$0.1256 | \$0.1241 | \$0.1265 | \$0.1221 | \$0.1201 | \$0.1191 | \$0.1185 |

## LPSC Jurisdictional Residential Electric Rate Comparison for $\mathbf{1 , 0 0 0} \mathbf{K w h}$ for December 2022, Previous Month, and Same Month Last Year



